Review of FERC's Interconnection Screens

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Confidentially

- Solar ABCs is drafting a confidentiality policy statement now
 - Input from stakeholders on call today will be helpful in the drafting of this policy
- No individual company data or responses will be released, but the data provided in the survey will be aggregated for the purposes of producing the report



FERC SGIP

SGIP most thoroughly vetted by all industry participants and codified in FERC Order 2006 in May, 2005 and 2006-A and 2006-B in the subsequent year (www.ferc.gov, "Legal Resources", "Major Orders – Electric", and see current rule and agreement links at www.ferc.gov/industries/electric/indus-act/small-gen.asp



FERC Small Generator Interconnection Procedures

- Section 2.2.1.1-10
- 10 screens
- 15 % rule on line section
- 5 % rule on networks
- Inverter impact on contribution to fault current
- 10 kW size limit



Questionnaire

- Voter Pamphlet approach with pros and cons
- 15-20 subject matter expert
- Reach Consensus among 15 –20 SME
- Tool "Survey Monkey"



Questionnaire

- RSI studies
- Information on latest studies
- High Penetration PV
- Identified "Best Practices"



Key Reviewers

Rahim Amerkail FERC

Gary Nakarado Regulatory Logic

Tom Basso NREL



Key Stakeholders

NARUC

Electric Utilities

Industry Representatives

State Policymakers



Solar ABCs Team

- Thomas Cleveland, P.E. NCSC
- Keith McAllister, P.E. NCSC
- Christopher Cook Esq. Keys & Fox LLP
- Michael Sheehan, P.E. IREC



Milestones

- Three Stake holders meeting scheduled November 2009; February 2010, May 2010
- Draft Report April 30th, 2010
- Comments May 17th, 2010
- Consensus June 15th, 2010
- Final report July 31, 2010



Questions?

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